

PUBLIC UTILITIES/ELECTRIC

DEPARTMENTAL VISION

In order to ensure that the City of Dover is a place where people will want to live, Public Utilities will endeavor to provide our customers with the safest and most reliable utility services at the lowest possible cost.

MAJOR PROGRAMS

ADMINISTRATION

Objective: This program provides the overall administration of the Department's Electric Engineering and Electric Transmission & Distribution divisions. Additionally, this program administers the electric generating plant's operation and maintenance contract and the electric system purchase power contract.

Measures:

1. Manage the Electric Power Supply Agreements within the parameters of the agreements for upcoming fiscal years.

	2004-2005 Actual	2005-2006 Actual	2006-2007 Projected
Results	Continued contract negotiations with Duke Energy through Fiscal Year 2005.	Contract extension was withdrawn with Duke Energy. New RFP submitted.	Complete finalization of Power Supply Agreement with PACE Global Asset Management.

2. Manage the Electric Operating Agreements within the parameters of the agreements for upcoming fiscal years.

	2004-2005 Actual	2005-2006 Actual	2006-2007 Projected
Results	Continued contract negotiations with Duke Energy through Fiscal Year 2005.	Contract extension was withdrawn with Duke Energy. New RFP submitted.	Complete finalization of Operating Agreement with North American Energy Services (NAES).

3. Complete all CIPs on time and on budget as approved with the City's Operating Budget.

	2004-2005 Actual	2005-2006 Actual	2006-2007 Projected
Results	Results not available for this fiscal year.	Updated information was not provided by the department.	Insure that all CIPs are completed on time and within 95 percent of their budget.

DESIGN AND ENGINEERING

Objective: The objective of this program is to provide specifications to contractors and developers in a timely manner.

Measure: Monitor and track the designs and specifications of construction projects. The target time is four weeks from receiving approved site plans and load sheets.

	2004-2005 Actual	2005-2006 Actual	2006-2007 Projected
Results	Maintained a four-week turn around time from customer request to preparation and delivery of a finalized design package.	Updated information was not provided by the department.	Goal is to maintain a four-week turn around and to look for ways to reduce to three weeks.

CONSTRUCTION, MAINTENANCE, AND REPAIR

Objective: The objective of this program is to reduce power interruptions to our customers using best practices and constant monitoring in our construction, maintenance, and repair.

Measures:

1. Reduce electric power interruptions through an ongoing tree trimming program.

	2004-2005 Actual	2005-2006 Actual	2006-2007 Projected
Results	Trimmed 1,735 trees and removed 750 trees.	Trimmed over 1,800 trees and removed 800 trees. Sprayed 15 miles of right-of-way undergrowth with herbicides to prevent future growth.	Continue ongoing tree trimming program and right-of-way maintenance.

2. Reduce electric power interruptions through a five-year pole testing and repair program (2002 through 2007). This program identifies and replaces internally decayed utility poles that otherwise would not be detected, thereby preventing power interruptions.

	2004-2005 Actual	2005-2006 Actual	2006-2007 Projected
Results	Tested 1,026 distribution poles (replaced 22); tested 644 transmission poles (replaced five). All transmission poles were tested and repaired.	Tested 1,000 distribution poles and replaced 33.	Complete pole testing program. Program will resume in 2012.

3. Reduce electric power interruptions through an annual inferred testing program.

	2004-2005 Actual	2005-2006 Actual	2006-2007 Projected
Results	Results not available for this fiscal year.	Tested all three-phase lines, equipment, and substations. Discovered 62 hot spots on transmission and distribution lines. Discovered/repared 24 hot spots in 17 substations.	Test all three-phase lines equipment, and substations.

4. Reduce electric power interruptions through an annual substation oil testing program.

	2004-2005 Actual	2005-2006 Actual	2006-2007 Projected
Results	Tested 41 pieces of substation and associated equipment. Discovered 19 items that required service/repair.	Tested 253 pieces of substation and associated equipment. Discovered 40 items that required service/repair.	Test 277 pieces of substation and associated equipment. Complete service/repair recommended by test results.

SYSTEM OPERATIONS

Objective: The Operations Center will monitor, calculate, and investigate controllable outages to improve system reliability and customer service.

Measure: Track response time to assure customer satisfaction.

	2004-2005 Actual	2005-2006 Actual	2006-2007 Projected
Results	43 controllable outages reported; average response time was 29.38 minutes; average number of customers – 20,500.	42 controllable outages; average response time of less than 30 minutes; average number of customers – 21,000.	41 controllable outages; average response time of less than 30 minutes; average number of customers – 21,500.

TRAINING

Objective: The objective of this program is to educate and train all employees of Public Utilities from designing, constructing, and maintaining current standards for personal and public safety to improving customer and administrative support.

Measure: Introduce new standards and procedures; implement changes to current practices that will improve/ increase safety, customer service, and production.

	2004-2005 Actual	2005-2006 Actual	2006-2007 Projected
Results	New measure; not tracked in this fiscal year.	Updated information was not provided by the department.	Provide 20 employees with expert training in their field of work with off-site training. Provide all employees with in-house training (safety, procedures, and changes in the industry).

FISCAL YEAR 2005-2006 STRATEGIC ACCOMPLISHMENTS

1. **Change all mechanical electric meters to radio read electric meters.**
 - A. **Change one third of the mechanical electric meters to radio read technology per year.** Goal Met.
 - B. **Reduce man-hours spent to one employee reading the entire electric system in two days.** Goal Not Met.
 - C. **Maintain an 80 percent or better accuracy and efficiency.** Goal Met.
2. **Prepare and Design Feeders 3 and 4 from Cartanza Substation to Downtown Dover.**
 - A. **Design Phase 1 of Feeders 3 and 4 and be prepared to acquire rights-of-way and permitting from Cartanza Substation to St. Jones Substation.** Goal Met.
 - B. **Develop specification for the EPC request for proposals.** Goal Met.
 - C. **Send out an RFP for proposals to Engineer; procure and construct Feeders 3 and 4 from Cartanza Substation to St. Jones beginning July 2006.** Goal Not Met due to budget constraints.
 - D. **Prepare bid documents for a design and construct contract on this project.** Goal Met.
 - E. **Contract to begin in 2006.** Goal not on schedule.
3. **Develop an Electric Mapping System to assist crews with power restoration.**
 - A. **Bid and award contract to vendor, and begin field inventory of the electric facilities in the field including poles, cross arms, pole top assemblies, electric vaults, power splice boxes, and pictures of each structure.** Goal Met.
 - B. **Create a unique GPS location for each of these data collection points.** Goal Met.
 - C. **Install software and hardware in utility trucks to provide crews with equipment date and customer information.** Goal Partially Met.
 - D. **Input all data collection within the mapping system including switch numbers, meter numbers, and customer information.** Goal Partially Met.
 - E. **Field check data for accuracy and reliability of inventory.** This is an ongoing process to keep the system up-to-date.
4. **Hire two junior engineers to replace senior system engineer and senior SCADA technician.**
 - A. **Develop a job description and list of duties for two junior engineers.** Goal Met.
 - B. **Develop a recruitment plan with Human Resources including campus visits to neighboring universities.** Goal Met.
 - C. **Make final selection of the appropriate personnel in summer of 2005.** Goal Not Met due to budget constraints.
 - D. **Begin a strategic training program including in-house training, working with construction crews, and additional training opportunities during the remainder of 2005.** Goal Not Met.
 - E. **Begin a list of project assignments to begin 2006.** Goal Not Met.

5. **Investigate the purchasing of land adjoining the Public Utilities property on Buttner Place.**
 - A. **Locate the property ownership records, and begin a discussion about the availability and cost of purchase.** Goal Partially Met – Property ownership records were located and contact made with property owner. However, property owner is not interested in selling.
6. **Detail analysis of Fiscal Year 2005 Preliminary Generation Capacity Plan.**
 - A. **Hire a consultant to analyze the costs and benefits of recommendation options by December 2005.** Goal Partially Met – The City has joined with DEMEC to hire Sargent/Lundy to complete a long range power supply study for the state of Delaware.
 - B. **Deliver a report to City Council in Fiscal Year 2006 that recommends a preferred option for implementation in Fiscal Year 2008 or beyond.** Goal on Track.
7. **Preliminary design of “Blue Light” Safety Program system for downtown and City parks.** Goal Met – First Blue Light was installed on July 27, 2006, at Silver Lake Park (on beach side). Second unit to be installed by August 14, 2006, at Silver Lake Park (on boat ramp side).

STRATEGIC OBJECTIVES FOR FISCAL YEAR 2006-2007

1. **Transition of McKee Run and VanSant Power Generation Stations to a new operator.** Provide for the transition of the power generation stations from Duke Energy Services to NAES (North American Energy Services) by inventorying all the plant facilities and establishing a workable structure for the operation and maintenance of the plants. This will assist the City in the selection process of a new operating manager. This objective is part of the Administration program and advances the critical success factor of Cost and Revenue Efficiency.

Measure: Develop a monitoring and evaluation process for the operation and maintenance contract with the new power generation plants by June 2007.

2. **Transition the Dover energy supply and pricing contract from Duke Energy Services to PACE Global Asset Management.** The purpose is to manage the new power supply contract. This objective is part of the Administration program and advances the critical success factor of Cost and Revenue Efficiency.

Measures:

- A. Provide a schedule and structure to transition the weekly energy purchase strategy from Duke Energy Services to PACE Global Asset Management by June 2007.
- B. Monitor the purchase price of power, evaluate the purchasing strategy, and refine the strategy as needed to meet the target price goals developed by the Dover Electric Department by June 2007.

3. **Change one third mechanical electric meters to radio read electric meters.**

Measures:

- A. Change one third of the mechanical electric meters to radio read technology per year. This will average approximately 4,000 meters per year.
- B. Reduce man-hours spent to one employee reading the entire electric system in two days.
- C. Maintain an 80 percent or better accuracy and efficiency.

Budget: \$545,000 – 487-8200-562.60-46, Meters

- 4a. **Prepare and design Feeders 3 and 4 from St. Jones Substation to North Street Tie (Phase II).** It will improve system reliability and is critical to meet the growing demands of the electric infrastructure. This objective is part of the Design and Engineering program and advances the critical success factor of Customer Satisfaction.

Measures:

- A. Design Phase II of Feeders 3 and 4 and be prepared to acquire rights-of-way and permitting.
- B. Develop specification for the EPC request for proposals.
- C. Send out an RFP for proposals to Engineer; procure and construct Feeders 3 and 4 beginning July 2007.
- D. Contract to begin in 2008.

Budget: \$60,000 – 487-8300-563.90-25, Distribution Upgrades

- 4b. **Prepare and design Feeders 3 and 4 from St. Jones Substation to Division Street Substation (Phase III).** This will improve system reliability and is critical to meet the growing demands of the electric infrastructure. This objective is part of the Design and Engineering program and advances the critical success factor of Customer Satisfaction.

Measures:

- A. Design Phase III of Feeders 3 and 4 and be prepared to acquire rights-of-way and permitting.
 - B. Develop specifications for the Engineering, Procurement, Construction (EPC) Request For Proposals by July 2009.
 - C. Send out an RFP for proposals to Engineer; procure and construct Feeders 3 and 4 beginning July 2010.
 - D. Contract to begin in 2010.
5. **Develop a marketing plan to encourage the wise use of electric energy by providing consumers with energy costs analysis; cost of competing fuels and marketing strategies for new electric loads.** This is a new objective that will be added to the Administration program next year. This objective is part of the Administration program and advances the critical success factor of Customer Satisfaction.
- Measures:**
- A. Secure the assistance of an energy consultant by September 2006.
 - B. Develop a cost comparison for a selected group of customers by December 2006.
 - C. Secure a marketing firm by compiling a list of potential firms with electric experience by December 2006.
 - D. Develop an RFP and secure a marketing firm by March 2007.
6. **Continue the Blue Light Security program in Parks and Recreation.** This project will engineer and install four blue light emergency call boxes at City park locations. This objective is part of the Design and Engineering program and advances the critical success factor of Citywide Safety.

Measure: Have project completed by June 2007.

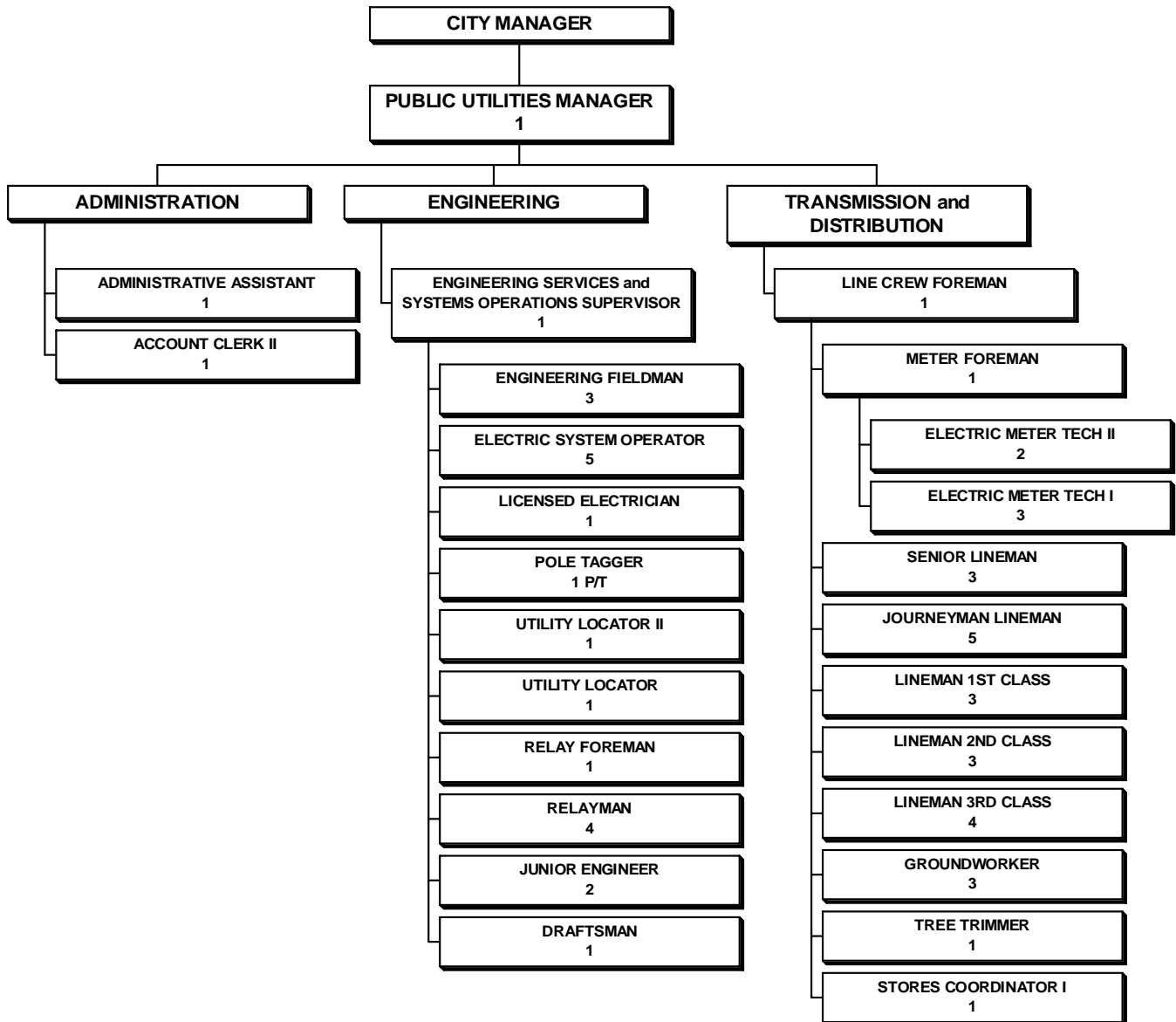
Budget: \$25,000 – 487-8300563.70-52, SCADA Remote Control Unit

7. **Leverage and maximize the use of existing fiber optic outside plant and conduit by enhancing the existing fiber optic network and sharing these facilities with key community stakeholders.** This objective is part of the Design and Engineering program and advances the critical success factors of Cost and Revenue Efficiency.

Measures:

- A. Replace the existing fiber optic cable that was installed ten years ago between the downtown City buildings by June 2007.
- B. Evaluate the cost and other design considerations for wireless “hot spots” to be located in downtown Dover.
- C. Explore wireless opportunities and develop a plan for implementation by June 2007.
- D. Investigate the possibility of partnering with a service provider to construct and share a citywide wireless system to support economic development and wireless public safety and work force mobility applications.

PUBLIC UTILITIES/ELECTRIC ORGANIZATIONAL CHART FISCAL YEAR 2007



PUBLIC UTILITIES/ELECTRIC ADMINISTRATION

480/487-8400-564

ACCT	TITLE	2004/05 ACTUAL	2005/06 BUDGET	2005/06 REVISED	2006/07 BUDGET
10 - 11	SALARIES	235,126	162,540	162,540	170,790
10 - 14	FICA TAXES	18,260	12,175	12,175	12,708
10 - 15	HEALTH INSURANCE	17,325	19,090	19,302	20,463
10 - 16	L I D INSURANCE	875	872	990	1,055
10 - 17	WORKERS COMPENSATION	1,223	861	861	888
10 - 18	EDUCATIONAL ASSISTANCE	0	0	4,600	8,000
10 - 19	PENSION	27,768	20,542	20,542	23,943
	PERSONNEL COSTS	300,577	216,080	221,010	237,847
20 - 21	FURNITURE/FIXTURES	0	2,684	0	2,100
20 - 22	OFFICE SUPPLIES	5,976	6,000	5,600	5,500
20 - 23	PRINTING AND DUPLICATING	744	1,000	200	1,000
20 - 24	PHOTOGRAPHIC	265	200	100	100
20 - 28	MEDICAL SUP & PHYSICALS	0	0	0	900
20 - 31	BOOKS	248	250	100	250
20 - 37	COMPUTER SOFTWARE	0	500	200	200
20 - 38	COMPUTER HARDWARE	5,390	0	2,984	0
20 - 46	CITY BLDG MAINT SUPPLIES	102,982	92,000	92,000	92,000
20 - 58	WATER/SEWER	949	772	772	800
	MATERIALS & SUPPLIES	116,554	103,406	101,956	102,850
30 - 21	TELEPHONE/FAX	2,058	2,575	2,575	2,575
30 - 23	ELECTRICITY	17,189	17,304	17,304	21,600
30 - 27	SUBSCRIPTIONS AND DUES	39,137	47,765	47,765	48,000
30 - 28	TRAINING/CONF/FOOD/TRAVEL	8,338	10,000	10,000	10,000
30 - 29	CONSULTING FEES	163,593	75,000	215,000	50,000
30 - 31	CONTRACTUAL SERVICES	139,972	131,016	111,016	68,450
30 - 35	COMMUNITY RELATIONS EXP	22,327	20,000	20,000	20,000
30 - 37	OTHER EXPENSES	0	500	500	500
30 - 61	OFF EQUIP/REPAIRS & MAINT	0	0	0	500
	ADMINISTRATIVE EXPENDITURES	392,614	304,160	424,160	221,625
40 - 23	TRUCKS - PURCHASE	0	0	0	16,300
	CAPITAL OUTLAY	0	0	0	16,300
	TOTAL EXPENDITURES	809,745	623,646	747,126	578,622
	REVENUES:				
	ELECTRIC FUND	809,745	623,646	747,126	562,322
	ELECTRIC I&E FUND	0	0	0	16,300
	PERMANENT PERSONNEL:				
	FULL-TIME EQUIVALENT	3	3	3	3

PUBLIC UTILITIES/ELECTRIC ENGINEERING

480/487-8300-563

ACCT	TITLE	2004/05 ACTUAL	2005/06 BUDGET	2005/06 REVISED	2006/07 BUDGET
10 - 11	SALARIES	861,556	952,404	878,211	1,058,318
10 - 12	OVERTIME	57,176	60,000	60,000	63,200
10 - 14	FICA TAXES	73,327	72,437	71,775	86,507
10 - 15	HEALTH INSURANCE	112,178	142,375	128,186	146,199
10 - 16	L I D INSURANCE	3,081	3,255	4,050	5,125
10 - 17	WORKERS COMPENSATION	24,994	24,374	25,217	32,990
10 - 18	EDUCATIONAL ASSISTANCE	0	4,600	0	0
10 - 19	PENSION	144,465	182,626	164,099	219,131
	PERSONNEL COSTS	1,276,777	1,442,071	1,331,538	1,611,470
20 - 21	FURNITURE/FIXTURES	1,404	2,000	10,500	3,470
20 - 24	PHOTOGRAPHIC	295	300	300	300
20 - 27	TRAFFIC/SIGNAL	7,241	5,000	5,000	5,000
20 - 28	MEDICAL SUP & PHYSICALS	110	300	300	0
20 - 29	UNIFORMS/UNIFORM ALLOW	610	500	500	0
20 - 31	BOOKS	113	1,000	500	500
20 - 32	SECURITY/SAFETY MATERIALS	4,590	6,700	6,700	4,900
20 - 33	SMALL TOOLS	1,572	3,000	3,000	2,400
20 - 37	COMPUTER SOFTWARE	872	5,800	5,800	12,310
20 - 38	COMPUTER HARDWARE	7,674	6,000	6,000	14,200
20 - 61	ELEC MATERIALS/SUPPLIES	86,078	113,000	94,500	94,500
	MATERIALS & SUPPLIES	110,559	143,600	133,100	137,580
30 - 21	TELEPHONE/FAX	18,867	21,220	21,220	21,520
30 - 23	ELECTRICITY	1,745	2,000	2,000	2,000
30 - 27	SUBSCRIPTIONS AND DUES	606	1,000	1,000	1,025
30 - 28	TRAINING/CONF/FOOD/TRAVEL	13,201	28,500	22,500	22,500
30 - 31	CONTRACTUAL SERVICES	108,204	87,400	87,400	96,800
30 - 39	IN-HOUSE TRAINING	3,285	9,000	9,000	6,000
30 - 43	ENVIRONMENTAL EXPENSES	50,782	68,000	68,000	68,000
30 - 51	RIGHT OF WAY	2,000	2,000	2,000	2,000
30 - 61	OFF EQUIP/REPAIRS & MAINT	564	0	0	1,000
30 - 62	GASOLINE	12,752	12,500	12,500	12,500
30 - 64	TRUCK REPAIRS/MAINTENANCE	6,341	1,400	1,400	1,400
30 - 66	OTHER EQUIP REPAIRS/MAINT	1,430	80,000	59,500	14,000
30 - 67	RADIO REPAIRS/MAINTENANCE	4,615	3,500	3,500	3,500
	ADMINISTRATIVE EXPENDITURES	224,392	316,520	290,020	252,245
40 - 23	TRUCKS - PURCHASE	75,223	43,000	38,478	46,000
40 - 25	OTHER EQUIP - PURCHASE	289,634	271,500	306,150	45,000
40 - 27	COMPUTER SOFTWARE PURCH	23,502	0	0	0
	CAPITAL OUTLAY	388,359	314,500	344,628	91,000
50 - 57	4KV TO 12KV CONVERSION	55,670	0	158,331	0
50 - 61	FIBER OPTIC - COMPUTER	0	0	0	50,000
50 - 82	REPLACE BREAKERS	0	150,000	150,000	150,000
	CAPITAL OUTLAY	55,670	150,000	308,331	200,000
60 - 67	230KV TIE WITH CONECTIV	1,227,321	187,000	201,890	0
60 - 74	69KV LINE VANSANT-MAYFAIR	113,257	0	0	0
	CAPITAL OUTLAY	1,340,578	187,000	201,890	0
70 - 26	RELAYS AND CONTROLS	39,200	0	0	0
70 - 27	SUBSTATIONS	31,650	155,000	35,005	694,995
70 - 35	TRANSMISSION/SWITCHES	20,260	0	0	22,000
70 - 51	MAYFAIR TO MID CITY LINE	23,193	723,200	328,145	395,055
70 - 52	SCADA REMOTE CONTROL UNIT ⁶	12,799	28,000	28,000	25,000
70 - 70	MAYFAIR SUP UPG 22KV-69KV	0	0	9,050	167,465
	CAPITAL OUTLAY	127,102	906,200	400,200	1,304,515

PUBLIC UTILITIES/ELECTRIC ENGINEERING 480/487-8300-563

ACCT	TITLE	2004/05 ACTUAL	2005/06 BUDGET	2005/06 REVISED	2006/07 BUDGET
80 - 38	UPGRADE SCADA	0	20,000	20,000	0
	CAPITAL OUTLAY	0	20,000	20,000	0
90 - 25	DISTRIBUTION UPGRADES ^{4a}	218,155	1,944,329	499,706	2,676,581
90 - 29	DIVISION ST SUBSTATION	540,447	0	0	0
90 - 78	WHITEOAK 69KV REBUILD	62,744	0	0	700,628
	CAPITAL OUTLAY	821,346	1,944,329	499,706	3,377,209
	TOTAL EXPENDITURES	4,344,783	5,424,220	3,529,413	6,974,019
	REVENUES:				
	ELECTRIC FUND	1,611,728	1,902,191	1,754,658	2,001,295
	ELECTRIC I&E FUND	2,733,055	3,522,029	1,774,755	4,972,724
	PERMANENT PERSONNEL:				
	FULL-TIME EQUIVALENT	19.5	20.5	20.5	20.5

PUBLIC UTILITIES/ELECTRIC TRANSMISSION and DISTRIBUTION 480/487-8200-562

ACCT	TITLE	2004/05 ACTUAL	2005/06 BUDGET	2005/06 REVISED	2006/07 BUDGET
10 - 11	SALARIES	1,218,791	1,350,887	1,284,590	1,333,010
10 - 12	OVERTIME	103,653	97,000	97,000	104,000
10 - 14	FICA TAXES	104,693	101,671	105,700	108,667
10 - 15	HEALTH INSURANCE	186,034	228,760	228,760	259,197
10 - 16	L I D INSURANCE	4,282	4,749	5,650	6,713
10 - 17	WORKERS COMPENSATION	53,234	54,849	56,000	58,912
10 - 18	EDUCATIONAL ASSISTANCE	0	1,000	0	0
10 - 19	PENSION	220,369	275,472	265,000	306,528
	PERSONNEL COSTS	1,891,056	2,114,388	2,042,700	2,177,027
20 - 21	FURNITURE/FIXTURES	600	300	300	300
20 - 28	MEDICAL SUP & PHYSICALS	862	950	950	0
20 - 29	UNIFORMS/UNIFORM ALLOW	2,004	750	750	0
20 - 32	SECURITY/SAFETY MATERIALS	24,801	16,900	16,900	16,950
20 - 33	SMALL TOOLS	18,926	16,500	24,500	20,000
20 - 37	COMPUTER SOFTWARE	236	1,500	1,500	1,500
20 - 38	COMPUTER HARDWARE	6,423	7,500	7,500	10,500
20 - 53	METERS/METER SUPPLIES	20,335	24,600	24,600	25,000
20 - 58	WATER/SEWER	92	80	80	160
20 - 61	ELEC MATERIALS/SUPPLIES	276,290	372,150	364,150	364,150
	MATERIALS & SUPPLIES	350,569	441,230	441,230	438,560
30 - 21	TELEPHONE/FAX	3,227	2,500	2,500	3,000
30 - 23	ELECTRICITY	86	100	100	100
30 - 24	HEATING OIL/GAS	5,633	5,000	5,000	5,000
30 - 28	TRAINING/CONF/FOOD/TRAVEL	7,598	13,450	13,450	10,950
30 - 31	CONTRACTUAL SERVICES	434,333	499,800	425,000	515,000
30 - 39	IN-HOUSE TRAINING	5,834	7,000	7,000	7,000
30 - 43	ENVIRONMENTAL EXPENSES	38,796	50,000	50,000	50,000
30 - 51	RIGHT OF WAY	7,353	7,500	7,500	7,500
30 - 62	GASOLINE	35,877	36,300	36,300	42,000
30 - 64	TRUCK REPAIRS/MAINTENANCE	22,505	12,500	12,500	17,000
30 - 66	OTHER EQUIP REPAIRS/MAINT	7,201	8,000	5,000	5,000
30 - 67	RADIO REPAIRS/MAINTENANCE	3,633	4,500	4,500	4,500
	ADMINISTRATIVE EXPENDITURES	572,076	646,650	568,850	667,050
40 - 23	TRUCKS - PURCHASE	98,200	150,000	142,806	155,000
40 - 25	OTHER EQUIP - PURCHASE	26,875	145,000	140,750	19,000
40 - 42	LEASED EQUIP & VEHICLES	113,112	113,114	73,806	36,904
	CAPITAL OUTLAY	238,187	408,114	357,362	210,904
60 - 31	UG TRANSFORMERS	153,278	170,000	170,000	178,500
60 - 34	UG CONDUCTORS/DEVICES	674,304	350,000	600,118	695,000
60 - 46	METERS ³	195,524	545,000	545,000	572,250
	CAPITAL OUTLAY	1,023,106	1,065,000	1,315,118	1,445,750
	TOTAL EXPENDITURES	4,074,994	4,675,382	4,725,260	4,939,291
	REVENUES:				
	ELECTRIC FUND	2,813,701	3,202,268	3,052,780	3,282,637
	ELECTRIC I&E FUND	1,261,293	1,473,114	1,672,480	1,656,654
	PERMANENT PERSONNEL:				
	FULL-TIME EQUIVALENT	29	29	29	30